CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{⊉/}	8.10 2.1800 .0150	1.7923 1.7923	2.9893 2.9893	12.8816 6.9616 .0150
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.7923 1.7923 1.7923 1.7923 1.7923 1.7923	2.9893 2.9893 2.9893 2.9893 2.9893 2.9893	26.7816 6.9616 6.8965 6.7965 6.6225
Delivery Service Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6481		8.6481
<u>Delivery Rate Per Mcf</u> First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0211		2.1149 2.0149 1.8409 1.0575 0.0211
(continued on following	sheet)			
 <u>1</u>/ The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set for <u>2</u>/ The CAP Surcharge, as shown, is an ar "Customer Assistance Program Surchard" 	orth on Sheets 48 the	rough 51 of th etermined in a	is Tariff.	UNINA SSION
	DEC		SEP 0 1	
			SECTION	
		Distance in the second s	EXECUTIVE DI	RECTOR
DATE OF ISSUE: September 3 2002		DATE FEF	CTIVE: Sent	ember 1 200

DATE OF ISSUE: September 3, 2002

Issued by:

DATE EFFECTIVE: September 1, 2002

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00293 dated August 29, 2002



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CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo.	8.10	1.1391	4.8962	14.1353
Over 1 Mcf per Mo. CAP Surcharge ^{2/}	2.1800 .0150	1.1391	4.8962	8.2153 .0150
RATE SCHEDULE GSO				
Commercial or Industrial				
First 1 Mcf or less per Mo.	22.00	1.1391	4.8962	28.0353
Next 49 Mcf per Mo.	2.1800	1.1391	4.8962	8.2153
Next 350 Mcf per Mo.	2.1149	1.1391	4.8962	8.1502
Next 600 Mcf per Mo.	2.0149	1.1391	4.8962	8.0502
Over 1000 Mcf per Mo.	1.8409	1.1391	4.8962	7.8762
Delivery Service				
Administrative Charge	65.00			65.00
Standby Service Demand Charge				
Demand Charge times Daily Firm				
Vol. (Mcf) in Cust. Serv. Agrmt.		8.6483		8.6483
Delivery Rate Per Mcf				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0211		0.0211
(continued on following	g sheet)			
 <u>1</u>/ The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set find <u>2</u>/ The CAP Surcharge, as shown, is an a "Customer Assistance Program Surcharding" 	djustment per Mcf de	termined in a	cordance with	E With the sik NTUCKY CHEVE
		2002	JUN O	1 2002
	SEP	2002		ON 9 (1)
			A. Aldren	V Bruce

Issued by:

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00157 dated May 21, 2002.

CURRENTLY EFFECTIVE BILLING RATES

GURRENTLY	EFFECTIVE BILLI	NG RATES		
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} <u>Commodity</u> \$	
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/} RATE SCHEDULE GSO	8.10 2.1800 .0150	1.1585 1.1585	4.2848 4.2848	13.5433 7.6233 .0150
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.1585 1.1585 1.1585 1.1585 1.1585 1.1585	4.2848 4.2848 4.2848 4.2848 4.2848 4.2848	27.4433 7.6233 7.5582 7.4582 7.2842
Delivery Service Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt. Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	8.6497 0.0211		8.6497 2.1149 2.0149 1.8409 1.0575 0.0211
(continued on following	sheet)			
 The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set for 2/ The CAP Surcharge, as shown, is an ad "Customer Assistance Program Surchard" 	orth on Sheets 48 th djustment per Mcf d	rough 51 of the etermined in a	nis Figr iff. accordance wi	MM
CAN	CELLED		MAR	0 1 2002
JUN	2002		Dr. Clarke	807 KAR 5:01
DATE OF ISSUE: March 5, 2002		DATE		F THE COMMISSION March 1, 2002
Issued by:	Executive V			perating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00034 dated February 28, 2002



CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/}	8.10 2.1800 .0150	1.2172 1.2172	4.9223 4.9223	14.2395 8.3195 .0150
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.2172 1.2172 1.2172 1.2172 1.2172 1.2172	4.9223 4.9223 4.9223 4.9223 4.9223	28.1395 8.3195 8.2544 8.1544 7.9804
Delivery Service Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		8.6901		8.6901
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0214		2.1149 2.0149 1.8409 1.0575 0.0214
(continued on following she	et)			
 The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth The CAP Surcharge, as shown, is an adjus "Customer Assistance Program Surcharge" 	on Sheets 48 this	rough 51 of the termined in	his Tariff. accordance sei this Tariff. OF	HVIDE COMMISS

DEC 01 2001

ON

PURSUANT TO 807 KAR 5:0 1, SECTION 9 (1)

BY: Stehand Buy SECRETARY OF THE COMMISSION DATE EFFECTIVE: December 1, 2001

DATE OF ISSUE: November 27, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-FF dated November 19, 2001

CURRENTLY EFFECTIVE BILLING RATES

CORRENTLY EF	Continued)	ING RATES		
	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR ^{3/}				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO ^{3/}				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A
RATE SCHEDULE IS				
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		2.9893 ^{2/} 2.9893 ^{2/}	135.79 3.6261 3.3277
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6481		8.6481
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following shee	65.00 0.6368 0.3384 et)	0.0211		65.00 .6368 .3384 0.0211
 <u>1</u>/ The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth a <u>2</u>/ IS Customers may be subject to the Demanand 15 of this tariff. 	on Sheets 48 th	rough 51 of th	nis Tariff.	
<u>3/</u> Currently, there are no customers on this ra	te schedule.		OFKE	CE COMMISSIC INTUCKY ECTIVE
	CANCE	LLED	SEP 0	1 2002
	DEC		BY Changes	0 807 KAR 5:01 10N 9 (1)
DATE OF ISSUE: September 3, 2002		DATE EFFI	ECTIVE	mber 1, 2002
Issued by: Portug	Executive V	/ice President	and Chief Ope	erating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00293 dated August 29, 2002



	(Continued)			
	(oonanuou)			-
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR ^{3/}	·	Ţ	·	Ť
First 1 Mof or loss nor Mo	8.10	N/A	N/A	N/A
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	2.1800	N/A	N/A	N/A
ATE SCHEDULE GPO ^{3/}				
Commercial or Industrial				
First 1 Mcf or less per Mo.	22.00	N/A	N/A	N/A
Next 49 Mcf per Mo.	2.1800	N/A	N/A	N/A
Next 350 Mcf per Mo.	2.1149	N/A	N/A	N/A
Next 600 Mcf per Mo.	2.0149	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.8409	N/A	N/A	N/A
RATE SCHEDULE IS				
Customer Charge per Mo.	135.79			135.79
First 30,000 Mcf	0.6368		4.8962 ^{2/}	5.5330
Over 30,000 Mcf	0.3384		4.8962 2/	5.2346
Demand Charge times Daily Firm Volum Delivery Service1 Administrative Charge	65.00	Service Agre	ement	8.6483 65.00
First 30,000 Mcf	0.6368			.6368
Over 30,000 Mcf	0.3384			.3384
Banking and Balancing Service		0.0211		0.0211
(continued on following	ng sheet)			
 The Gas Cost Adjustment, as shown "Gas Cost Adjustment Clause" as see IS Customers may be subject to the 14 and 15 of this tariff. Currently, there are no customers or 	et forth on Sheets 48 Demand Gas Cost, u	through 51 of	this Tariff. ditions set forth OF K	
	CANCELL	ED		
				1 2002
	1 050	20172		
	SEP	2002	PURSUANT TO) 807 KAR 5:(10N 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00157 dated May 21, 2002



	(Continued)				
	(Continued)				
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULE GPR ^{3/}					
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A	
RATE SCHEDULE GPO ^{3/}					
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	
RATE SCHEDULE IS					
<u>Customer Charge per Mo.</u> First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		4.2848 ^{2/} 4.2848 ^{2/}	135.79 4.9216 4.6232	
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement	t	8.6497		8.6497	
<u>Delivery Service1</u> Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following sh	65.00 0.6368 0.3384 eet)	0.0211		65.00 .6368 .3384 0.0211	
 The Gas Cost Adjustment, as shown, is a "Gas Cost Adjustment Clause" as set forth IS Customers may be subject to the Dema and 15 of this tariff. Currently, there are no customers on this in 	n adjustment per n on Sheets 48 th and Gas Cost, un	rough 51 of th	nis Tariff.	on Sheets 14	viiv (Y VE
	CANCELLED		_	MAROIS	02
	JUN 2007		BY:	SEC ON 9	BUL
sued by	Executive V		EFFECTIVE:		
sued by authority of an Order of the Public Se					

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Total nt ^{1/} Billing ity <u>Rate</u> \$ N/A
nt ^{1/} Billing ity <u>Rate</u> \$ N/A
N/A
N/A
N/A
N/A
N/A
135.79
5.5591
5.2607
8.6901
65.00
.6368 .3384
0.0214
0.0214
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rth on Sheets 14
BLIC SERVICE CO OF KENTUCH EFFECTIVE
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URSUANT TO 807 I SECTION 9
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DATE OF ISSUE: November 27, 2001

DATE EFFECTIVE December 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-FF dated November 19, 2001

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CURRENTLY EFFECTIVE BILLING RATES	

	(Continued)			
	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.7923	2.9893	5.1355
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.7923 0.0211	~	65.00 2.1462 0.0211
MAINLINE DELIVERY SERVICE Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0211		65.00 0.1000 0.0211
RATE SCHEDULE IN6 - INDUSTRIAL ANI	COMMERCIAL			
Commodity Charge	1.7363	01.7923	2.9893	6.5179
RATE SCHEDULE IN7 - SMALL COMMER	RCIAL			
Commodity Charge	.5924	01.7923	2.9893	5.3740

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: September 3, 2002 Issued by: Month of the provided for the

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00293 dated August 29, 2002

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	(continued)	_		
	Base Rate <u>Charge</u> \$	Gas Cost Ac <u>Demand</u> \$	djustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.1391	4.8962	6.3892
Delivery Service Administrative Charge	65.00	4 4004		65.00
Delivery Rate Per Mcf Banking and Balancing Service	.3539	1.1391 0.0211		1.493 0.0211
MAINLINE DELIVERY SERVICE				
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0211		65.00 0.1000 0.0211
RATE SCHEDULE IN6 - INDUSTRIAL AN	D COMMERCIAL			
Commodity Charge	1.7363	1.1391	4.8962	7.7716
RATE SCHEDULE IN7 - SMALL COMME	RCIAL			
Commodity Charge	.5924	1.1391	4.8962	6.6277
<u>1</u> / The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set fo	orth on Sheets 48 thr		OF KE	
	SEP	2002	JUN (1 2002
			SECTI Stephan	ON 9 (1) O BUY
DATE OF ISSUE: May 22, 2002			FFECTIVED	
Issued by: Ase WAll	Executive V	ice President ar	nd Chief Opera	ating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00157 dated May 21, 2002



Fortieth Revised Sheet No
P.S.C. Ky. No

	(Continued)			
	Base Rate <u>Charge</u> \$		djustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.1585	4.2848	5.797
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.1585 0.0211		65.0 1.512 0.021
MAINLINE DELIVERY SERVICE				
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0211		65.0 0.100 0.021
RATE SCHEDULE IN6 - INDUSTRIAL	AND COMMERCIAL			
Commodity Charge	1.7363	1.1585	4.2848	7.179
RATE SCHEDULE IN7 - SMALL COM	MERCIAL			
Commodity Charge	.5924	1.1585	4.2848	6.035
 <u>1</u>/ The Gas Cost Adjustment, as show "Gas Cost Adjustment Clause" as a 	set forth on Sheets 48 th			e with the
1	ON SELLED	11	MAR	0 1 2002
	JUN 200		BY: Stepha	807 KAR 5
DATE OF ISSUE: March 5, 2002		DATE E	FFECTIVE: N	F THE COMMISS March 1, 200

CURRENTLY	EFFECTIVE	BILLING RATES
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(Continued)

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.2172	4.9223	6.4934
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service MAINLINE DELIVERY SERVICE	65.00 .3539	1.2172 0.0214		65.00 1.5711 0.0214
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0214		65.00 0.1000 0.0214
RATE SCHEDULE IN6 - INDUSTRIAL AND CO	MMERCIAL			
Commodity Charge	1.7363	1.2172	4.9223	7.8758
RATE SCHEDULE IN7 - SMALL COMMERCIAL				
Commodity Charge	.5924	1.2172	4.9223	6.7319

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DEC 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) DATE EFFECTIVE: December 10:20005101

DATE OF ISSUE: November 24, 2001



Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-FF dated November 19, 2001

P.S.C. Ky. No. 5

General Service Residential First 1 Mcf or less per month \$ 8.10 (Minimum Bill) Over 1 Mcf per month 2.1800 CAP Surcharge 0.0150 General Service Other	OULE SVGTS De	livery Charge per Mcf	
Over 1 Mcf per month CAP Surcharge2.1800 0.0150General Service OtherFirst 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month 1.8409\$22.00 (Minimum Bill) 2.1800 2.1149 0.0149 0.0ver 1000 Mcf per month 1.8409Intrastate Utility Service For all volumes per month\$0.3539Former Inland (IN6) For all volumes per month\$1.7363Actual Gas Cost Adjustment\$1.7363	ce Residential		
First 1 Mcf or less per month \$22.00 (Minimum Bill) Next 49 Mcf per month 2.1800 Next 350 Mcf per month 2.1149 Next 600 Mcf per month 2.0149 Over 1000 Mcf per month 1.8409 Intrastate Utility Service For all volumes per month Former Inland (IN6) \$ 0.3539 For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment	1 Mcf per month	2.1800	
Next 49 Mcf per month 2.1800 Next 350 Mcf per month 2.1149 Next 600 Mcf per month 2.0149 Over 1000 Mcf per month 1.8409 Intrastate Utility Service For all volumes per month For all volumes per month \$ 0.3539 Former Inland (IN6) For all volumes per month For all volumes per month \$ 1.7363	<u>ce Other</u>		
For all volumes per month \$ 0.3539 Former Inland (IN6) For all volumes per month For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment	9 Mcf per month 350 Mcf per month 300 Mcf per month 1000 Mcf per month	2.1800 2.1149 2.0149	
Former Inland (IN6) For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment		A 0.0500	
For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment		\$ 0.3539	
Actual Gas Cost Adjustment	<u>(IN6)</u>		
	volumes per month	\$ 1.7363	
For all volumes per month \$ 0.2553	st Adjustment		
	volumes per month	\$ 0.2553	
CANCELLED PUBLIC SERVICE COM OF KENTUCKY		CANCELLED PUBLIC S	
EFFECTIVE			EFFECTIVE
DEC - 2002 SEP 0 1 200		DEC - 2002 SE	P 0 1 2002
PURSUANT TO 807 KA SECTION 9 (1) BY Chouge U. C. Doru		S	NT TO 807 KAR 5:011 ECTION 9 (1)
EXECUTIVE DIREC			LITIVE DIRECTOR

P.S.C. Ky. No. 5

RATE SCHEDULE SVGTS	Delivery Charge per Mcf	
General Service Residential		
First 1 Mcf or less per month Over 1 Mcf per month CAP Surcharge	\$ 8.10 (Minimum Bil 2.1800 0.0150	1)
General Service Other		
First 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month	\$22.00 (Minimum Bil 2.1800 2.1149 2.0149 1.8409	1)
Intrastate Utility Service		
For all volumes per month	\$ 0.3539	
Former Inland (IN6)		
For all volumes per month	\$ 1.7363	
Actual Gas Cost Adjustment		
For all volumes per month	\$ 1.1858	
	CANCELLED	UBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE
	2002	
	ULI	JUN 0 1 2002
		PURSUANT TO 807 KAR 51 SECTION 9 (1)
ATE OF ISSUE: May 22, 2002		FECTIVE June 1, 200

28, 2002

P.S.C. Ky. No. 5

RATE SCHEDULE SVGTS	Delivery Charge per Mcf	
General Service Residential		
First 1 Mcf or less per month Over 1 Mcf per month CAP Surcharge	\$ 8.10 (Minimum Bill) 2.1800 0.0150	
General Service Other		
First 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month	\$22.00 (Minimum Bill) 2.1800 2.1149 2.0149 1.8409	
Intrastate Utility Service		
For all volumes per month	\$ 0.3539	
Former Inland (IN6)		
For all volumes per month	\$ 1.7363	
Actual Gas Cost Adjustment		
For all volumes per month	\$ 1.1851	
		PUB.
	CANCELLED	РОВ. "КҮ iVE
	JUN 2002	MAR 0 1 2002
	B	SEC ION 9 (1) Y: Stephan O BUY SECRETARY OF THE COMMISS

by authority of an Order of the Public Service Commission in Case No. 2002-00034 dated February