CURRENTLY EFFECTIVE BILLING RATES

| | Base Rate <u>Charge</u> \$ | Gas Cost <u>Demand</u> \$ | Adjustment ^{1/} Commodity \$ | Total Billing <u>Rate</u> \$ |
|--|---|---|--|---|
| RATE SCHEDULE GSR | | | | |
| First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{⊉/} | 8.10 2.1800 .0150 | 1.7923 1.7923 | 2.9893 2.9893 | 12.8816 6.9616 .0150 |
| RATE SCHEDULE GSO | | | | |
| Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. | 22.00 2.1800 2.1149 2.0149 1.8409 | 1.7923 1.7923 1.7923 1.7923 1.7923 1.7923 | 2.9893 2.9893 2.9893 2.9893 2.9893 2.9893 | 26.7816 6.9616 6.8965 6.7965 6.6225 |
| Delivery Service Administrative Charge | 65.00 | | | 65.00 |
| Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt. | | 8.6481 | | 8.6481 |
| <u>Delivery Rate Per Mcf</u> First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service | 2.1149 2.0149 1.8409 1.0575 | 0.0211 | | 2.1149 2.0149 1.8409 1.0575 0.0211 |
| (continued on following | sheet) | | | |
| <u>1</u>/ The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set for <u>2</u>/ The CAP Surcharge, as shown, is an ar "Customer Assistance Program Surchard" | orth on Sheets 48 the | rough 51 of th etermined in a | is Tariff. | UNINA SSION |
| | DEC | | SEP 0 1 | |
| | | | SECTION | |
| | | Distance in the second s | EXECUTIVE DI | RECTOR |
| DATE OF ISSUE: September 3 2002 | | DATE FEF | CTIVE: Sent | ember 1 200 |

DATE OF ISSUE: September 3, 2002

Issued by:

DATE EFFECTIVE: September 1, 2002

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00293 dated August 29, 2002



.

CURRENTLY EFFECTIVE BILLING RATES

| | Base Rate <u>Charge</u> \$ | Gas Cost <u>Demand</u> \$ | Adjustment ^{1/} Commodity \$ | |
|---|----------------------------------|---------------------------------|---|-----------------------------------|
| RATE SCHEDULE GSR | | | | |
| First 1 Mcf or less per Mo. | 8.10 | 1.1391 | 4.8962 | 14.1353 |
| Over 1 Mcf per Mo. CAP Surcharge ^{2/} | 2.1800 .0150 | 1.1391 | 4.8962 | 8.2153 .0150 |
| RATE SCHEDULE GSO | | | | |
| Commercial or Industrial | | | | |
| First 1 Mcf or less per Mo. | 22.00 | 1.1391 | 4.8962 | 28.0353 |
| Next 49 Mcf per Mo. | 2.1800 | 1.1391 | 4.8962 | 8.2153 |
| Next 350 Mcf per Mo. | 2.1149 | 1.1391 | 4.8962 | 8.1502 |
| Next 600 Mcf per Mo. | 2.0149 | 1.1391 | 4.8962 | 8.0502 |
| Over 1000 Mcf per Mo. | 1.8409 | 1.1391 | 4.8962 | 7.8762 |
| Delivery Service | | | | |
| Administrative Charge | 65.00 | | | 65.00 |
| Standby Service Demand Charge | | | | |
| Demand Charge times Daily Firm | | | | |
| Vol. (Mcf) in Cust. Serv. Agrmt. | | 8.6483 | | 8.6483 |
| Delivery Rate Per Mcf | | | | |
| First 400 Mcf per Mo. | 2.1149 | | | 2.1149 |
| Next 600 Mcf per Mo. | 2.0149 | | | 2.0149 |
| All Over 1000 Mcf per Mo. | 1.8409 | | | 1.8409 |
| Former IN8 Rate Per Mcf | 1.0575 | | | 1.0575 |
| Banking and Balancing Service | | 0.0211 | | 0.0211 |
| (continued on following | g sheet) | | | |
| <u>1</u>/ The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set find <u>2</u>/ The CAP Surcharge, as shown, is an a "Customer Assistance Program Surcharding" | djustment per Mcf de | termined in a | cordance with | E With the sik NTUCKY CHEVE |
| | | 2002 | JUN O | 1 2002 |
| | SEP | 2002 | | ON 9 (1) |
| | | | A. Aldren | V Bruce |

Issued by:

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00157 dated May 21, 2002.

CURRENTLY EFFECTIVE BILLING RATES

| GURRENTLY | EFFECTIVE BILLI | NG RATES | | |
|--|---|--|--|--|
| | Base Rate <u>Charge</u> \$ | | Adjustment ^{1/} <u>Commodity</u> \$ | |
| RATE SCHEDULE GSR | | | | |
| First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/} RATE SCHEDULE GSO | 8.10 2.1800 .0150 | 1.1585 1.1585 | 4.2848 4.2848 | 13.5433 7.6233 .0150 |
| <u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. | 22.00 2.1800 2.1149 2.0149 1.8409 | 1.1585 1.1585 1.1585 1.1585 1.1585 1.1585 | 4.2848 4.2848 4.2848 4.2848 4.2848 4.2848 | 27.4433 7.6233 7.5582 7.4582 7.2842 |
| Delivery Service Administrative Charge | 65.00 | | | 65.00 |
| Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt. Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service | 2.1149 2.0149 1.8409 1.0575 | 8.6497 0.0211 | | 8.6497 2.1149 2.0149 1.8409 1.0575 0.0211 |
| (continued on following | sheet) | | | |
| The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set for 2/ The CAP Surcharge, as shown, is an ad "Customer Assistance Program Surchard" | orth on Sheets 48 th djustment per Mcf d | rough 51 of the etermined in a | nis Figr iff. accordance wi | MM |
| CAN | CELLED | | MAR | 0 1 2002 |
| JUN | 2002 | | Dr. Clarke | 807 KAR 5:01 |
| DATE OF ISSUE: March 5, 2002 | | DATE | | F THE COMMISSION March 1, 2002 |
| Issued by: | Executive V | | | perating Officer |

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00034 dated February 28, 2002



CURRENTLY EFFECTIVE BILLING RATES

| | Base Rate <u>Charge</u> \$ | Gas Cost <u>Demand</u> \$ | Adjustment ^{1/} <u>Commodity</u> \$ | Total Billing <u>Rate</u> \$ |
|--|---|--|--|---|
| RATE SCHEDULE GSR | | | | |
| First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/} | 8.10 2.1800 .0150 | 1.2172 1.2172 | 4.9223 4.9223 | 14.2395 8.3195 .0150 |
| RATE SCHEDULE GSO | | | | |
| <u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. | 22.00 2.1800 2.1149 2.0149 1.8409 | 1.2172 1.2172 1.2172 1.2172 1.2172 1.2172 | 4.9223 4.9223 4.9223 4.9223 4.9223 | 28.1395 8.3195 8.2544 8.1544 7.9804 |
| Delivery Service Administrative Charge | 65.00 | | | 65.00 |
| Standby Service Demand Charge Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt. | | 8.6901 | | 8.6901 |
| Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service | 2.1149 2.0149 1.8409 1.0575 | 0.0214 | | 2.1149 2.0149 1.8409 1.0575 0.0214 |
| (continued on following she | et) | | | |
| The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth The CAP Surcharge, as shown, is an adjus "Customer Assistance Program Surcharge" | on Sheets 48 this | rough 51 of the termined in | his Tariff. accordance sei this Tariff. OF | HVIDE COMMISS |

DEC 01 2001

ON

PURSUANT TO 807 KAR 5:0 1, SECTION 9 (1)

BY: Stehand Buy SECRETARY OF THE COMMISSION DATE EFFECTIVE: December 1, 2001

DATE OF ISSUE: November 27, 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-FF dated November 19, 2001

CURRENTLY EFFECTIVE BILLING RATES

| CORRENTLY EF | Continued) | ING RATES | | |
|--|---|---------------------------------|--|---------------------------------------|
| | Base Rate <u>Charge</u> \$ | Gas Cost <u>Demand</u> \$ | Adjustment ^{1/} Commodity \$ | Total Billing <u>Rate</u> \$ |
| RATE SCHEDULE GPR ^{3/} | | | | |
| First 1 Mcf or less per Mo. Over 1 Mcf per Mo. | 8.10 2.1800 | N/A N/A | N/A N/A | N/A N/A |
| RATE SCHEDULE GPO ^{3/} | | | | |
| Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. | 22.00 2.1800 2.1149 2.0149 1.8409 | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A N/A |
| RATE SCHEDULE IS | | | | |
| Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf | 135.79 0.6368 0.3384 | | 2.9893 ^{2/} 2.9893 ^{2/} | 135.79 3.6261 3.3277 |
| Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement | | 8.6481 | | 8.6481 |
| Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following shee | 65.00 0.6368 0.3384 et) | 0.0211 | | 65.00 .6368 .3384 0.0211 |
| <u>1</u>/ The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth a <u>2</u>/ IS Customers may be subject to the Demanand 15 of this tariff. | on Sheets 48 th | rough 51 of th | nis Tariff. | |
| <u>3/</u> Currently, there are no customers on this ra | te schedule. | | OFKE | CE COMMISSIC INTUCKY ECTIVE |
| | CANCE | LLED | SEP 0 | 1 2002 |
| | DEC | | BY Changes | 0 807 KAR 5:01 10N 9 (1) |
| DATE OF ISSUE: September 3, 2002 | | DATE EFFI | ECTIVE | mber 1, 2002 |
| Issued by: Portug | Executive V | /ice President | and Chief Ope | erating Officer |

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00293 dated August 29, 2002



| | (Continued) | | | |
|--|---|---------------|---|---------------------------------------|
| | (oonanuou) | | | - |
| | Base Rate <u>Charge</u> \$ | | Adjustment ^{1/} Commodity \$ | Total Billing <u>Rate</u> \$ |
| RATE SCHEDULE GPR ^{3/} | · | Ţ | · | Ť |
| First 1 Mof or loss nor Mo | 8.10 | N/A | N/A | N/A |
| First 1 Mcf or less per Mo. Over 1 Mcf per Mo. | 2.1800 | N/A | N/A | N/A |
| ATE SCHEDULE GPO ^{3/} | | | | |
| Commercial or Industrial | | | | |
| First 1 Mcf or less per Mo. | 22.00 | N/A | N/A | N/A |
| Next 49 Mcf per Mo. | 2.1800 | N/A | N/A | N/A |
| Next 350 Mcf per Mo. | 2.1149 | N/A | N/A | N/A |
| Next 600 Mcf per Mo. | 2.0149 | N/A | N/A | N/A |
| Over 1000 Mcf per Mo. | 1.8409 | N/A | N/A | N/A |
| RATE SCHEDULE IS | | | | |
| Customer Charge per Mo. | 135.79 | | | 135.79 |
| First 30,000 Mcf | 0.6368 | | 4.8962 ^{2/} | 5.5330 |
| Over 30,000 Mcf | 0.3384 | | 4.8962 2/ | 5.2346 |
| Demand Charge times Daily Firm Volum Delivery Service1 Administrative Charge | 65.00 | Service Agre | ement | 8.6483 65.00 |
| First 30,000 Mcf | 0.6368 | | | .6368 |
| Over 30,000 Mcf | 0.3384 | | | .3384 |
| Banking and Balancing Service | | 0.0211 | | 0.0211 |
| (continued on following | ng sheet) | | | |
| The Gas Cost Adjustment, as shown "Gas Cost Adjustment Clause" as see IS Customers may be subject to the 14 and 15 of this tariff. Currently, there are no customers or | et forth on Sheets 48 Demand Gas Cost, u | through 51 of | this Tariff. ditions set forth OF K | |
| | CANCELL | ED | | |
| | | | | 1 2002 |
| | 1 050 | 20172 | | |
| | SEP | 2002 | PURSUANT TO |) 807 KAR 5:(10N 9 (1) |

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00157 dated May 21, 2002



| | (Continued) | | | | |
|---|---|--------------------------|--|---------------------------------------|------------------|
| | (Continued) | | | | |
| | Base Rate <u>Charge</u> \$ | | Adjustment ^{1/} Commodity \$ | Total Billing <u>Rate</u> \$ | |
| RATE SCHEDULE GPR ^{3/} | | | | | |
| First 1 Mcf or less per Mo. Over 1 Mcf per Mo. | 8.10 2.1800 | N/A N/A | N/A N/A | N/A N/A | |
| RATE SCHEDULE GPO ^{3/} | | | | | |
| <u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. | 22.00 2.1800 2.1149 2.0149 1.8409 | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A | |
| RATE SCHEDULE IS | | | | | |
| <u>Customer Charge per Mo.</u> First 30,000 Mcf Over 30,000 Mcf | 135.79 0.6368 0.3384 | | 4.2848 ^{2/} 4.2848 ^{2/} | 135.79 4.9216 4.6232 | |
| <u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement | t | 8.6497 | | 8.6497 | |
| <u>Delivery Service1</u> Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following sh | 65.00 0.6368 0.3384 eet) | 0.0211 | | 65.00 .6368 .3384 0.0211 | |
| The Gas Cost Adjustment, as shown, is a "Gas Cost Adjustment Clause" as set forth IS Customers may be subject to the Dema and 15 of this tariff. Currently, there are no customers on this in | n adjustment per n on Sheets 48 th and Gas Cost, un | rough 51 of th | nis Tariff. | on Sheets 14 | viiv (Y VE |
| | CANCELLED | | _ | MAROIS | 02 |
| | JUN 2007 | | BY: | SEC ON 9 | BUL |
| sued by | Executive V | | EFFECTIVE: | | |
| sued by authority of an Order of the Public Se | | | | | |

P.S.C. I

| Total nt ^{1/} Billing ity <u>Rate</u> \$ N/A |
|---|
| nt ^{1/} Billing ity <u>Rate</u> \$ N/A |
| |
| |
| N/A |
| |
| N/A |
| N/A |
| N/A |
| N/A |
| |
| 135.79 |
| 5.5591 |
| 5.2607 |
| |
| 8.6901 |
| |
| 65.00 |
| .6368 .3384 |
| 0.0214 |
| 0.0214 |
| dance with the |
| rth on Sheets 14 |
| |
| BLIC SERVICE CO OF KENTUCH EFFECTIVE |
| DEC 012 |
| - |
| URSUANT TO 807 I SECTION 9 |
| J |

DATE OF ISSUE: November 27, 2001

DATE EFFECTIVE December 2001

Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-FF dated November 19, 2001

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| CURRENTLY EFFECTIVE BILLING RATES | |
|-----------------------------------|--|
| | |

| | (Continued) | | | |
|--|----------------------------------|---------------------------------|--|---------------------------------------|
| | Base Rate <u>Charge</u> \$ | Gas Cost <u>Demand</u> \$ | Adjustment ^{1/} <u>Commodity</u> \$ | Total Billing <u>Rate</u> \$ |
| RATE SCHEDULE IUS | | | | |
| For All Volumes Delivered Per Mcf | .3539 | 1.7923 | 2.9893 | 5.1355 |
| Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service | 65.00 .3539 | 1.7923 0.0211 | ~ | 65.00 2.1462 0.0211 |
| MAINLINE DELIVERY SERVICE Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service | 65.00 0.1000 | 0.0211 | | 65.00 0.1000 0.0211 |
| RATE SCHEDULE IN6 - INDUSTRIAL ANI | COMMERCIAL | | | |
| Commodity Charge | 1.7363 | 01.7923 | 2.9893 | 6.5179 |
| RATE SCHEDULE IN7 - SMALL COMMER | RCIAL | | | |
| Commodity Charge | .5924 | 01.7923 | 2.9893 | 5.3740 |

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE: September 3, 2002 Issued by: Month of the provided for the

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00293 dated August 29, 2002

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

| | (continued) | _ | | |
|--|----------------------------------|------------------------------------|--|---------------------------------------|
| | Base Rate <u>Charge</u> \$ | Gas Cost Ac <u>Demand</u> \$ | djustment ^{1/} Commodity \$ | Total Billing <u>Rate</u> \$ |
| RATE SCHEDULE IUS | | | | |
| For All Volumes Delivered Per Mcf | .3539 | 1.1391 | 4.8962 | 6.3892 |
| Delivery Service Administrative Charge | 65.00 | 4 4004 | | 65.00 |
| Delivery Rate Per Mcf Banking and Balancing Service | .3539 | 1.1391 0.0211 | | 1.493 0.0211 |
| MAINLINE DELIVERY SERVICE | | | | |
| Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service | 65.00 0.1000 | 0.0211 | | 65.00 0.1000 0.0211 |
| RATE SCHEDULE IN6 - INDUSTRIAL AN | D COMMERCIAL | | | |
| Commodity Charge | 1.7363 | 1.1391 | 4.8962 | 7.7716 |
| RATE SCHEDULE IN7 - SMALL COMME | RCIAL | | | |
| Commodity Charge | .5924 | 1.1391 | 4.8962 | 6.6277 |
| <u>1</u> / The Gas Cost Adjustment, as shown, is "Gas Cost Adjustment Clause" as set fo | orth on Sheets 48 thr | | OF KE | |
| | SEP | 2002 | JUN (| 1 2002 |
| | | | SECTI Stephan | ON 9 (1) O BUY |
| DATE OF ISSUE: May 22, 2002 | | | FFECTIVED | |
| Issued by: Ase WAll | Executive V | ice President ar | nd Chief Opera | ating Officer |

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00157 dated May 21, 2002



| Fortieth Revised Sheet No |
|---------------------------|
| P.S.C. Ky. No |

| | (Continued) | | | |
|--|----------------------------------|------------------|---|---------------------------------------|
| | Base Rate <u>Charge</u> \$ | | djustment ^{1/} <u>Commodity</u> \$ | Total Billing <u>Rate</u> \$ |
| RATE SCHEDULE IUS | | | | |
| For All Volumes Delivered Per Mcf | .3539 | 1.1585 | 4.2848 | 5.797 |
| Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service | 65.00 .3539 | 1.1585 0.0211 | | 65.0 1.512 0.021 |
| MAINLINE DELIVERY SERVICE | | | | |
| Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service | 65.00 0.1000 | 0.0211 | | 65.0 0.100 0.021 |
| RATE SCHEDULE IN6 - INDUSTRIAL | AND COMMERCIAL | | | |
| Commodity Charge | 1.7363 | 1.1585 | 4.2848 | 7.179 |
| RATE SCHEDULE IN7 - SMALL COM | MERCIAL | | | |
| Commodity Charge | .5924 | 1.1585 | 4.2848 | 6.035 |
| <u>1</u>/ The Gas Cost Adjustment, as show "Gas Cost Adjustment Clause" as a | set forth on Sheets 48 th | | | e with the |
| 1 | ON SELLED | 11 | MAR | 0 1 2002 |
| | JUN 200 | | BY: Stepha | 807 KAR 5 |
| DATE OF ISSUE: March 5, 2002 | | DATE E | FFECTIVE: N | F THE COMMISS March 1, 200 |
| | | | | |

| CURRENTLY | EFFECTIVE | BILLING RATES |
|-----------|-----------|---------------|
|-----------|-----------|---------------|

(Continued)

| | Base Rate <u>Charge</u> \$ | Gas Cost <u>Demand</u> \$ | Adjustment ^{1/} <u>Commodity</u> \$ | Total Billing <u>Rate</u> \$ |
|--|----------------------------------|---------------------------------|--|---------------------------------------|
| RATE SCHEDULE IUS | | | | |
| For All Volumes Delivered Per Mcf | .3539 | 1.2172 | 4.9223 | 6.4934 |
| Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service MAINLINE DELIVERY SERVICE | 65.00 .3539 | 1.2172 0.0214 | | 65.00 1.5711 0.0214 |
| Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service | 65.00 0.1000 | 0.0214 | | 65.00 0.1000 0.0214 |
| RATE SCHEDULE IN6 - INDUSTRIAL AND CO | MMERCIAL | | | |
| Commodity Charge | 1.7363 | 1.2172 | 4.9223 | 7.8758 |
| RATE SCHEDULE IN7 - SMALL COMMERCIAL | | | | |
| Commodity Charge | .5924 | 1.2172 | 4.9223 | 6.7319 |

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY

DEC 01 2001

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) DATE EFFECTIVE: December 10:20005101

DATE OF ISSUE: November 24, 2001



Issued by: J. W. Kelly

Executive Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 1994-179-FF dated November 19, 2001

P.S.C. Ky. No. 5

| General Service Residential First 1 Mcf or less per month \$ 8.10 (Minimum Bill) Over 1 Mcf per month 2.1800 CAP Surcharge 0.0150 General Service Other | OULE SVGTS De | livery Charge per Mcf | |
|---|---|----------------------------|-------------------------------------|
| Over 1 Mcf per month CAP Surcharge2.1800 0.0150General Service OtherFirst 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month 1.8409\$22.00 (Minimum Bill) 2.1800 2.1149 0.0149 0.0ver 1000 Mcf per month 1.8409Intrastate Utility Service For all volumes per month\$0.3539Former Inland (IN6) For all volumes per month\$1.7363Actual Gas Cost Adjustment\$1.7363 | ce Residential | | |
| First 1 Mcf or less per month \$22.00 (Minimum Bill) Next 49 Mcf per month 2.1800 Next 350 Mcf per month 2.1149 Next 600 Mcf per month 2.0149 Over 1000 Mcf per month 1.8409 Intrastate Utility Service For all volumes per month Former Inland (IN6) \$ 0.3539 For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment | 1 Mcf per month | 2.1800 | |
| Next 49 Mcf per month 2.1800 Next 350 Mcf per month 2.1149 Next 600 Mcf per month 2.0149 Over 1000 Mcf per month 1.8409 Intrastate Utility Service For all volumes per month For all volumes per month \$ 0.3539 Former Inland (IN6) For all volumes per month For all volumes per month \$ 1.7363 | <u>ce Other</u> | | |
| For all volumes per month \$ 0.3539 Former Inland (IN6) For all volumes per month For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment | 9 Mcf per month 350 Mcf per month 300 Mcf per month 1000 Mcf per month | 2.1800 2.1149 2.0149 | |
| Former Inland (IN6) For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment | | A 0.0500 | |
| For all volumes per month \$ 1.7363 Actual Gas Cost Adjustment | | \$ 0.3539 | |
| Actual Gas Cost Adjustment | <u>(IN6)</u> | | |
| | volumes per month | \$ 1.7363 | |
| For all volumes per month \$ 0.2553 | st Adjustment | | |
| | volumes per month | \$ 0.2553 | |
| CANCELLED PUBLIC SERVICE COM OF KENTUCKY | | CANCELLED PUBLIC S | |
| EFFECTIVE | | | EFFECTIVE |
| DEC - 2002 SEP 0 1 200 | | DEC - 2002 SE | P 0 1 2002 |
| PURSUANT TO 807 KA SECTION 9 (1) BY Chouge U. C. Doru | | S | NT TO 807 KAR 5:011 ECTION 9 (1) |
| EXECUTIVE DIREC | | | LITIVE DIRECTOR |

P.S.C. Ky. No. 5

| RATE SCHEDULE SVGTS | Delivery Charge per Mcf | |
|---|--|---|
| General Service Residential | | |
| First 1 Mcf or less per month Over 1 Mcf per month CAP Surcharge | \$ 8.10 (Minimum Bil 2.1800 0.0150 | 1) |
| General Service Other | | |
| First 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month | \$22.00 (Minimum Bil 2.1800 2.1149 2.0149 1.8409 | 1) |
| Intrastate Utility Service | | |
| For all volumes per month | \$ 0.3539 | |
| Former Inland (IN6) | | |
| For all volumes per month | \$ 1.7363 | |
| Actual Gas Cost Adjustment | | |
| For all volumes per month | \$ 1.1858 | |
| | | |
| | CANCELLED | UBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE |
| | 2002 | |
| | ULI | JUN 0 1 2002 |
| | | PURSUANT TO 807 KAR 51 SECTION 9 (1) |
| ATE OF ISSUE: May 22, 2002 | | FECTIVE June 1, 200 |

28, 2002

P.S.C. Ky. No. 5

| RATE SCHEDULE SVGTS | Delivery Charge per Mcf | |
|---|--|---|
| General Service Residential | | |
| First 1 Mcf or less per month Over 1 Mcf per month CAP Surcharge | \$ 8.10 (Minimum Bill) 2.1800 0.0150 | |
| General Service Other | | |
| First 1 Mcf or less per month Next 49 Mcf per month Next 350 Mcf per month Next 600 Mcf per month Over 1000 Mcf per month | \$22.00 (Minimum Bill) 2.1800 2.1149 2.0149 1.8409 | |
| Intrastate Utility Service | | |
| For all volumes per month | \$ 0.3539 | |
| Former Inland (IN6) | | |
| For all volumes per month | \$ 1.7363 | |
| Actual Gas Cost Adjustment | | |
| For all volumes per month | \$ 1.1851 | |
| | | PUB. |
| | CANCELLED | РОВ. "КҮ iVE |
| | JUN 2002 | MAR 0 1 2002 |
| | B | SEC ION 9 (1) Y: Stephan O BUY SECRETARY OF THE COMMISS |

by authority of an Order of the Public Service Commission in Case No. 2002-00034 dated February